Walker Bros. Oil Co. 1 Paulsell NE/4 SW/4 Sec. 7 - T18N - R26E Apache County

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COUNTY

Apache

Source	Ĺ.		
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BOND CO. Hartford Accident & Indemnity Co. BOND NO. 364-4672 DATE			
BOND CO. Hartford Accident & Indemnity Co. BOND NO. 364-4672 DATE	X		
DATE			
BOND AMT. \$ 10,000 CANCELLED 4-27-65 ORGANIZATION REPORT 6-1-			
	-64		
FILING RECEIPT 9385 LOC. PLAT x WELL BOOK x PLAT BOOK	х		
API NO. 02-001-05048 DATE ISSUED 7-27-64 DEDICATION A11			

Nine Mile Area

AREA

Pausell Fee

LEASE NO.

(over)

DRILL STEM TEST FROM TO RESULTS NO. Open 1 hr strong blow immediately; decreased to weak in 17 min. sub. SW. Rec 345' SW 660 649 CORE RECORD RECOVERY REMARKS TO FROM NO. 7½ SH red-brn, silty 7' Ss buff fg 14121: 645 660 subround-round friable REMEDIAL HISTORY NEW PERFORATIONS DATE STARTED - COMPLETED WORK PERFORMED ADDITIONAL INFORMATION

ARIZONA 287 APACHE CO. WILDCAT (W) PATROLEUM INFORMATION CASPER ROCKY MOUNTAIN OIL INFORMATION

Twp 18n-26e Section 7 ne sw 1980 n/s 1980 e/w

OPR: Walker Boss. Oil

ELEV: 5550 Gr.
TOPS: Log-Sunglex
Shinarump 557
Moenkopi 555
Coconino 650
Chinte: Sulface
Chinte congl: 430

DSTS. & CORES:
Crd 645-60, rec $7\frac{1}{2}$ sh;
7 sd, fine, friable. DST
649-660, open 1 hr, rec
345 salt wtr.

WELL #: 1 Paulsell

RES: SPUD: 7-31-64 COMPL: 8-8-64

7½ sh; TD: 660 PB:

CSG: 8-5/8" @ 24 w/5

PERF:

PROD. ZONE:

INIT. PROD: D & A

Contr: Henderson

ARIZ 3-468090

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Sec. TV	VP-Ran	ge or T18	Block & S NR2	urve <i>y</i> 6E															
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(Complete Reverse Side)

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Formation	Тор	Bottom	Description•
Chinle	0	430'	Shale-Red, gray w/minor sandstone & siltstone streaks & beds. Occasional limestone
	ļ		nodule.
Chinle Conglomerate	430	516'	Sandstone white, light gray, fine grained to coarse grained subround to angular, minor red micoceous shale streaks
	516	53 7 '	Shale light gray & green.
Shinarump	537	555'	Sandstone white to gray very fine grained to medium grained. Subround to angular.
Moenkopi	555	6501	Shale red-brown very silty, sandy, micoceous w/ minor sandstone streaks, very hard & light.
Coconino	650	660†	Sandstone-buff fine grained, subround to round friable-good porosity & permeability.
Core No. 1	645 to	660'	Recovered 14 1/2 feet. 7 1/2' Shale red-brown, silty 7' Sandstone-buff fine grained, subround to round, friable.
DST No. 1	649 to	6601	Open one hour, strong blow immediately, decrease to weak in 17 minutes. Swabbed salt water recovered 345 feet of salt water.
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DETAIL OF FORMATIONS PENETRATED

INSTRUCTIONS:

1 B

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

^{*} Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

				PLUG	GING	RECORD					
Operator W al	lker Bros.	Oil Con	npan			Address P. O. Box	18715	, Okl	ahoma (City, Okla. 73	
Federal State, or	Indian Lease Numb	er,		,	Well	No. Field & Re	servoir				
or lessor's name if fee lease. Paulsell Location of Well						1 Wildcat - Nine Mile Area Sec-Twp-Rge or Block & Survey County					
Sec. 7 T1	8N R26E			0 FW &	-			-47 /ini	tial producti	Apache	
Application to dr in name of Walker B	Has this well ever produced oil or gas			Character of well at completion (ini Oil (bbls/day) Gas (Mo			CF/day)	Yes			
Date plugged:		Total depth			Amount well producing when plugs Oil (bbls/day) Gas (Mo			ged: ICF/day) Water (bbls/day)			
August 8th, 1964				60'					donth of plugg used		
Name of each for taining oil or gas which formation bore at time of p	ent of e	ach formati	on	In			Indicate zor giving amou	Size, kind & depth of plugs used indicate zones squeeze cemented, giving amount cement			
Coconing	0	Salt	vate	r		650-660)		Cement plug 660-610		
									5 sx. ii	n 4 3/4" hole	
Moenkopi-	-Shinarump-									nud 610-74, 5	
Chinle		none	evid	ent		0-650)		sx. 741	to 24! - 2 sx 0	
		·		C/	ASING	RECORD					
Size pipe	Put in well (ft.)	Pulled ou	lled out (ft.) Left in well (ft.)		II (ft.)	Give depth and method of parting casing (shot, ripped, etc.)			Packers and shoes		
8 5/8	8 5/8 24' Noi			None 24'			Open-ended				
					·····························						
	1										
Was well fi	lled with mud-lader Yes					Indicate deepest i				<u>. </u>	
	NAMES AND			ADJACENT	LEAS	E OPERATORS OF	OWNER		IE SURFACE		
Name			ddress			011 011	01.1	<u> </u>			
Walker P	Bros. Oil Co	• F	·.O.	Box 18	715,	Okla, City	, Oki	Т		in all directio	
								fro	m this v	vell.	
In addition to plugging opers letter from su ging which mis	other information a ations to base of ir rface owner author ght be required.	required on esh water s izing comp	this for and, pe etion o	rm, if this v rforated int f this well	well waterval to as a w	as plugged back for to fresh water sar vater well and agre	r use as a id. name eeing to a	fresh ward add	ater well, giv dress of sur ull liability f	ve all pertinent details face owner, and atta or any subsequent plu	
Use reverse sid	de for additional det	ail.									
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report was pre	epared under my sur	وں. pervision and	d directi	(compai on and that	ny) and the fac	d that I am author ets stated therein ar	e true, co	rrect and	complete to	this report; and that t the best of my knowled	
Se	pt. 4, 1964		·			Signatur	<u>. E.</u>	Lan	H <u>L</u>		
					<u> </u>	OII		CONS	OF ARIZO ERVATION	COMMISSION	
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Permit No	281					Form No. 10					
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APPLICATION TO ABANDON AND PLUG

FIELD Wildcat Nin				
OPERATOR Walker Bro	s. Oil Company	ADDRESS_P.	O. Box 18715, Oklah	oma City, Okl
T- 7 77	WELL NO	1		
SURVEY	SECTION	7	DRILLING PERMIT N	O. 287
LOCATION Sec. 7 T18				
TYPE OF WELL Dry H	ole		TOTAL DEPTH	660*
ALLOWABLE (If Assigned	(Oil, Gas or Dry I	Iole)		
LAST PRODUCTION TES		(Bbls.)	WATER	(Bbls.)
	GAS	(MCF)	DATE OF TEST	m 1
PRODUCING HORIZON _	PRO	DUCING FROM	TO	m
1. COMPLETE CASING R	ECORD. 24! - 8 5	/8" cemented w/	5 sx. cement.	
				<u>-</u>
		· · · · · · · · · · · · · · · · · · ·		
2 sx 0 to 31, 41	high pipe monument	erected w/name	hole) of operator and leas	e,
land description, p	oits drained and cover	red.		
Verbal approval ob	tained August 5, 196	4		
If well is to be abandoned, outline proposed procedure DATE COMMENCING O	e above.	rm with requirement	ts of Rule 202?	es If not,
	i Dittilono		SS Phoeniy Arizona	
	NG WORK Truett Hen	Ewing Walker.	P.O. Box 18715, Ok	la. City, Okla
CORRESPONDENCE SHO	JULD BE SENT TO	NAME RE	Lauth	
Date Approved Gara	915, 1964	John	e ologist // Common for its conservations of the c	ION COMMISSION
<i>-</i>			STATE OF ARIZONA	

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OIL & GAS CONSERVATION COMMISSION
Application to Abandon and Plug

Form No. 15A File 2 Copies

Form ISA

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(13) 7-18N-26E 1980' FSL 1980' FWL Walker Bros. Oil Co. Paulsell #1

WILDCAT - Proposed 600' test; Elev. 5550' GL. D&A. TIGHT HOLE. FINAL.

PI Card

Shin. 537 Moenk, 555 (00. 650 - 4900)

Crd 645-60 He. 7/2 sh; 2 sd, fine, triable

DST 649-660 open l br.

04828

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APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICA	ATION TO DRILL 🗗	DEEDEN 🗌 💮 🕒	LUG BACK []		
AME OF COMPANY OR OPERATOR			DATE		
Walker Bros. 011	Company			Outre 1 10	44
	City			State	
P.O. Box 18715	Oklahoma		•	Oklahoma	
	DESCRIPTION OF		SE		
		Well number		Elevation (ground)	
ame of lease	•	# 1		55501	
Paulsell	footage from section lines)		on—township—r	ange or block & surv	ey
rell location (give 1980 South line, 198			7- 18N		
leld & reservoir (If wildcat, so state)	O HOSV IIIO	County			
Wildcat		Apache	}		
Distance, in miles, and direction from neares	t town or post office				
Twelve miles			, <u></u>		
Vearest distance from proposed location o property or lease line:		Distance from pro- completed or appl	oposed location t led—for well on	o nearest drilling, the same lease:	
o property or reaso and.	<u>.</u> .	17		for	feet
approximately 2	695 l feet	ı None	applied	I OP work will start	(cct
Proposed depth:	Rotary or cable tools		1 - 7	uly 20,1964	
6001	Rotary	Number of wells			
Number of acres in lease:		completed in or d	rilling to this res	ervoir:	
12 6 9.94 acres		None			
	vame		Address		
wells driffed, from whom purchased:					
no	ot applicable_				
Status of bond					
	In force				
Remarks: (If this is an application to deepen producing zone and expected new	or plug back, briefly descriproducing zone)	lbe work to he done	e, giving present		
:	•				
			••	•	
* Fill in Proposed Casing Program on other side			·		
			partne	er	
CERTIFICATE: I, the undersigned, under the	e penalty of perjury, state t	hat I am the			of
Walker Bros Oil Co.	(company).	and that I am autho	rized by said com	pany to make this rep	ort; and that
report was prepared under my supervision s	nd direction and that the fa	cts stated therein ar	e true, correct and	i complete to the best	of my knowled
		_			-
June 1, 1964		40	$\frac{1}{2}$	100	
Date		Signat	ure		
<u></u>					S 3 (3)
	F1 C. ++1				: · · · · · · · · · · · · · · · · · · ·
Permit Number:	287	}	STATE OF A	RIZONA OIL & GA	ÁS

Approval Date: _ Approved By: _

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided. See Instruction on Reverse Side of Form

CONSERVATION COMMISSION

Application to Drill, Deepen or Plug Back

File two copies Form No. P-1

Effective Feb. 28, 1962.

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

PROPOSED CASING PROGRAM

8sx surface pip
30 sx productive
3

Form No. P-1



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12 Section Hole toposed Location Scale: 1"= 1000'

WELL LOCATION: Walker Bros. Oil Co. - # 1 Paulsell

Located 1980 feet North of the South line and 1980 feet East of the West line of Section 7, Gila & Salt River Meridian. Range 26 East, Township 18 North,

Apache Co., Arizona

Existing ground elevation determined at 5550 feet based on topographic ties.

I heraby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

> FREDERICK H. REED Registered Land Surveyor State of Arizona # 5313



WALKER BROS. OIL CO.

WELL LOCATION PLAT Sec. 7, T. 18 N., R. 26 E. Apache Co., Arizona

CLARK-REED & ASSOC. DATE: May 30, 1964
Durango, Calorado FILE NO: 64033

ALCEINED AS GENERAL SET 190 AS G

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19 Comment

GEOLOGICAL SURVEY 57:30"

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BOND SEE file 287 KNOW ALL MEN BY THESE PRESENTS BOND SERIAL NO. 3644672 That Walker Bros. Oil Company we: in the of the Oklahoma 0klahoma State of: County of : as principal,
Hartford Accident and Indemnity Company Hartford, Connecticut AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona. as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents. The conditions of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit: Sec. 10-18N-25E and other locations (Blanket) (May be used as blanket bond or for single well) 981 + J88 STATE O& G CONS. COM NOW, THEREFORE, if the above bounden principal shall comply with all () the provision of the of this State and the rules, regulations and orders of the Oil and Cas Conservation Commission, lespecially with reference to the requirements of A.R.S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil & Gas Addiservation Commission all notices and records required by said Commission, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce off or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect. Penal sum of Ten Thousand and no/100 Dollars May 1964 18th day of Witness our hands and seals, this Walker Bros. Oil Company Principal May 1964 day of Witness our hands and seals, this Hartford Accident and Indemnity Company (BY. David A. Wood Surety Attorney-in-fact (If the principal is a corporation, the bond should be executed by its duly authorized officers, with

the seal of the corporation affixed. When principal or surety executes this bond by agent, power

STATE OF ARIZONA

OIL AND GAS CONSERVATION COMMISSION

of attorney or other evidence of authority must accompany the bond.)

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POWER OF ATTORNEY

Know all men by these Presents, That the HARTFORD ACCIDENT AND INDEMNITY COMPANY, a corporation duly organized under the laws of the State of Connecticut, and having its principal office in the City of Hartford, County of Hartford, State of Connecticut, does hereby make, constitute and

DAVID A. WOOD, of OKIAHOMA CITY, OKIAHOMA

its true and lawful Attorney(s)-in-fact, with full power and authority to each of said Attorney(s) in first in their separate capacity if more than one is named above, to sign, execute and acknowledge any and all bonds and undertakting. other writings obligatory in the nature thereof on behalf of the company in its business of guaranteeing the fidelity of persons holding places of public or private trust; guaranteeing the performance of contracts other than payrance policies; guaranteeing the performance of insurance contracts where surety bonds are accepted by states and numberalities, and executing or guaranteeing bonds and undertakings required or permitted in all actions or proceedings or by law allowed.

in penalties not exceeding the sum of TWO HUNDRED FIFTY THOUSAND DOLLARS (\$250,000.00) each,

and to bind the HARTFORD ACCIDENT AND INDEMNITY COMPANY thereby as fully and to the same extent as if such bonds and undertakings and other writings obligatory in the nature thereof were signed by an Executive Officer of the HARTFORD ACCIDENT AND INDEMNITY COMPANY and sealed and attested by one other of such officers, and hereby ratifies and confirms all that its said Attorney(s)-in-fact may do in pursuance hereof.

This power of attorney is granted under and by authority of the following By-Law adopted by the Stockholders of the HARTFORD ACCIDENT AND INDEMNITY COMPANY at a meeting duly called and held on the 10th day of February, 1943.

ARTICLE IV

SECTION 8. The President or any Vice-President, acting with any Secretary or Assistant Secretary, shall have power and authority to appoint, for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, one or more Resident Vice-Presidents, Resident Assistant Secretaries and Attorneys-in-fact and at any time to remove any such Resident Vice-President,

Resident Vice-Presidents, Resident Assistant Secretaries and Attorneys-in-fact and at any time to remove any such Resident Vice-President, Resident Assistant Secretary, or Attorney-in-fact, and revoke the power and authority given to him.

SECTION 11. Attorneys-in-fact shall have power and authority, subject to the terms and limitations of the power of attorney issued to them, to execute and deliver on behalf of the Company and to attach the seal of the Company thereto any and all bonds and undertakings, and other writings obligatory in the nature thereof, and any such instrument executed by any such Attorney-in-fact shall be as binding upon the Company as if signed by an Executive Officer and sealed and attested by one other of such Officers.

This power of attorney is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Directors of the HARTFORD ACCIDENT AND INDEMNITY COMPANY at a meeting duly called and held on the 13th day of March, 1956.

RESOLVED, that, whereas the President or any Vice-President, acting with any Secretary or Assistant Secretary, has the power and authority to appoint by a power of attorney, for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, one or more Resident Vice-Presidents, Assistant Secretaries and Attorneys-in-fact;

Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or to any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached.

In Witness Whereof, the HARTFORD ACCIDENT AND INDEMNITY COMPANY has caused these presents to be signed by its Vice-President, and its corporate seal to be hereto affixed, duly attested by its Secretary, this 22nd day of April, 1957.

Attest:

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HARTFORD ACCIDENT AND INDEMNITY COMPANY

Vice-President

STATE OF CONNECTICUT,

On this 22nd day of April, A. D. 1957, before me personally came Wm. H. Wallace, to me known, who being by me duly sworn, did depose and say: that he resides in the County of Hartford, State of Connecticut; that he is the Vice-President of the HARTFORD ACCIDENT AND INDEMNITY COMPANY, the corporation described in and which executed the above instrument; that he knows the seal of the said corporation; that the seal affixed to the said instrument is such corporate seal; that it was so affixed by order of the Board of Directors of said corporation and that he signed his name thereto by like order.

STATE OF CONNECTICUT,

COUNTY OF HARTFORD,

Notary Public My commission expires March 31, 1962

CERTIFICATE I, the undersigned, Assistant Secretary of the HARTFORD ACCIDENT AND INDEMNITY COMPANY, a Connecticut Corporation, DO HEREBY CERTIFY that the foregoing and attached POWER OF ATTORNEY remains in full force and has not been revoked; and furthermore, that Article IV, Sections 8 and 11, of the By-Laws of the Company, and the Resolution of the Board of Directors, set forth in the Power of Attorney, is now in force.

Signed and sealed at the City of Hartford. Dated the

day of

Assistant Secretary

2nd Rev. Printed in U.S.A. 3-'57

April 30, 1965

Walker Bros. 011 Company P.O. Box 18715 Oklahoma City, Okla. 73118

Re: Walker Bros #1 Paulsell well NE/4SW/4, S7-T18N-R26E, Apache County, Arizona Our file 287

Walker Bros. #1 State well SW/4NE/4, S10-T18N-R25E, Apache County, Arizona Our file 288

Gentlemen:

Your letter of September 8, 1964 forwarded Application to Plug, Plugging Record, and Well Completion Report for each of the captioned wells.

Everything was in order, but we inadvertently filed all forms and failed to return an approved set to you.

We apologize and at this time enclose an approved set.

Yours very truly,

John Bannister Executive Secretary

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April 27, 1965

Hartford Accident and Indemnity Company 1200 Cravens Building Oklahoma City, Oklahoma 73102

Attention: Mr. Zaylan Bahan

Re: Walker Bros. Oil Co. Paulsell #1 well NE/4SH/4, S7-T18N-R26E, Apache County, Arizona Our file 287

Walker Bros. Oil Co. State #1 well SW/4NE/4, S10-T18N-R25E, Apache County, Arizona Our file 28S

Your Bond 3644672in the amount of \$10,000

Gentlemen:

This is in response to your letter of April 5, 1965 written to Hr. William J. Breed, Museum of Northern Arizona, Flag-staff. Mr. Breed has forwarded this letter to this office where it is handled.

This is to advise that the two captioned wells have been plugged and abandoned in accordance with our Rules and Regulations; and consequently this letter constitutes the authority of this Commission to cancel the captioned bond.

Yours wery truly,

John Bannister Executive Secretary mr

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cc: Walker Bros. Oil Co., P.O. Box 18715, Oklahoma City, Okla. 73118

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HARTFORD ACCIDENT AND INDEMNITY COMPANY

RAYMOND & MÜNTIN

Ti200 Cravens Building: Oklahoma City, Oklahoma 71101

Well Cuttings Laboratory P. O. Box 1369 Flagstaff, Arisona

> Bo: Bond #3644672 - Welker Bros. 011 Company \$10,000 Blanket Oil & Gas Brilling Bot Favors State of Aribona

Deer Mr. Breedt

On May 18, 1964, to, as darving Continny, of pood on baldif of Walless Brees Oil Cong

We have now been advised this bond out any be estend; you pleased this been crier for established your Clies and if you find this been crier for establishing places furnish so might a law 10000.

In replying, please refer to one bick No. Michell.

PORERT C WALKER JR.

J. EWING WALKER

WALKER BROS. OIL COMPANY

NEW ADDRESS P. O. Box 18715 Oklahoma City, Okla. 73118

OKLAHOMA CITY P. O. BOX 9715

September 8, 1964

Arizona Oil & Gas Conservation Commission 1624 West Adams Room 202 Phoenix, Arizona 85007

Gentlemen:

I am enclosing herewith five groups of forms (the original and four copies) for each the Paulsell No. 1 and the State No. 1 wells in Apache County, Arizona. Each group contains the Application to Abandon and Plug; the Plugging Record and the Well Completion or Recompletion Report and Well Log. Please approve each copy and return to this office.

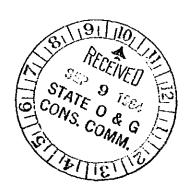
Yours very truly,

Lettie Printt Nettie Pruitt, Secretary

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Encl.



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August 10, 1964

Mr. Robert E. Lauth P. O. Box 776 Durango, Colorado

Re: Walker Bros. 011 Co. - Paulsell #1 Well Permit No. 287

Dear Mr. Lauth:

Pursuant to our telephone conversation, we are enclosing herewith the following forms:

Application to Abandon and Plug-(Two copies required)
Plugging Record-(One copy required)
Well Completion Report -(One copy required)

Will you please fill these out at your earliest convenience and return same to this office.

We would appreciate receiving a copy of any log which has been run on this well. You have advised us that formation samples will be left at the Four Corners Sample Cut in Farmington.

Should you need anything further, will you please advise.

Yours very truly,

John Sannister Executive Secretary

JB:mkc Encl.



Walker Bros. Gil Company P. O. Box 18715 Oklahoma City, Oklahoma 73118

Re: Walker Bros. Oil Co. - Paulsell #1 Well Le Permit No. 287

Walker Bros. Oil Co. - State #1 Permit No. 288

Gentlemen:

Since your filings for captioned permits are now complete with the receipt of a twenty-five dollar fee for each well, we are pleased to enclose Permits to Drill Nos. 287 and 288.

Please be advised that filing fees were received from Yucca Petroleum, Inc., Phoenix, Arizona. For your records we enclose receipt for the fifty dollar fees.

Very truly yours,

John Bannister Executive Secretary

JB/mkc Encl. 3

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Cc: Mr. Mike O'Donnell
Yucca Petroleum, Inc.
Suite 609, 3800 North Central
Phoenix, Arizona 85012

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July 23, 1964

Walker Bros. 011 Company P. O. Box 18715 Oklahoma City, Oklahoma 73118

Re: Walker Bros. 011 Co. - Paulsell \$1 Well Permit No. 287

Walker Bros. Oil Co. - State #1 Parmit No. 288

Gentlamen:

We are in receipt of your letter of July 21, 1964, wherein you filed Application for Permit to Brill the two captioned wells.

Please be advised that upon the receipt of a filing fee of twenty-five dollars for each of the captioned wells (total fifty dollars), these permits will be issued at once.

Enclosed herewith please find the cerbon copy of your bend wherein acceptance by the State of Arizona is indicated.

Should you have any questions, will you please advise.

Yours very truly,

John Bannister Executive Secretary

JB:mkc Encl.

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P.S. Also enclosed for your information is a copy of our current Rules and Regulations.

Cc: Mr. Robert E. Lauth
P. C. Box 776
Durango, Colorado
Encl. Rules and Regulations

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WCMMUKKES 340 West Bldg COPICE 247-0025 BESEDENCE 247-3190

ROBERT E LAUTH
OBOLOGICAL CONSULTANT
P. O. BOX 7N
DUBANGO, COLOBADO
July 21,1964

Mr. John K. Petty Oil & Gas Conservation Commission State of Arizona 1624 West Adams-Suite 202 Phoenix, Arizona

- 1. Application to drill Walker Bros Oil Co # 1 State 2 copies plus 3 surveyor's plats Sec 10-18N-25E
- 2. Application to drill Walker Bros Oil Co # 1 Paulsell 2 copies plus 3 surveyor's plats Sec. 7-18N-26E
- 3. Organization Report- Walker Bros Oil Co.
- 4. Bond-Blanket 2 copies with Hartford Ins Power of attorney.

John, we will be in to drill the first well by next week. Your speedy approval would be most appreciative. Send the approved forms to Mr. Ewing Walker at Po Box 18715 in Oklahoma City.

Best regards,

R.E. Lauth

PS Truett Henderson will be the contractor.

